

E.R.C. No. _____

Cancels E.R.C. No. _____

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

PAINTSVILLE, KENTUCKY 41240

Rates, Rules and Regulations for Furnishing
Electricity

AT

Johnson, Floyd, Martin, Lawrence, Knott, Morgan

Magoffin, and Breathitt Counties in Kentucky

Filed with ENERGY REGULATORY COMMISSION

ISSUED May 04 19 81 EFFECTIVE April 20 19 81

ISSUED BY Big Sandy Rural Electric Cooperative Corporation
(Name of Utility)

CHECKED
Public Service Commission
MAY 29 1981
by B. Richmond
RATES AND TARIFFS

BY Eric Weeks

Manager

C-1-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

_____ SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME*	RATE PER UNIT
<p><u>APPLICABLE:</u> Entire territory served.</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to members of this Cooperative for Farm and Home, Schools, Churches, Community Halls, Grocery Stores, Service Stations, and Motels which have a transformer capacity requirement of 50 KVA or less, but excluding Coal Mines, Oil Wells, and other temporary and seasonal loads. The availability of service is subject to all of the rules and regulations that may be established from time to time by the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> A. Single Phase, 120/240 volts, or B. Three Phase, 240/480 volts, or C. Three Phase, 120/208 wye volts</p> <p><u>RATES:</u> Customer charge per delivery point \$5.00 Energy charge per KWH .04655</p> <p><u>MINIMUM CHARGES:</u> The minimum monthly charge under the above rate shall be five dollars (\$5.00). For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of seventy-five cents (.75) for each additional KVA fraction thereof required.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>T</p>

FILED
PUBLIC SERVICE COMMISSION
EC 14 1981
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981

ISSUED BY *Gene Clark* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

C 7-82

P.S.C. NO. _____

422 SHEET NO. 1

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME*

RATE
PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home, Schools, Churches, Community Halls, Grocery Stores, Service Stations, and Motels which have a transformer capacity requirement of 100 KVA or less, but excluding Coal Mines, Oil Wells, and other temporary and seasonal loads. The availability of service is subject to all of the rules and regulations that may be established from time to time by the Cooperative.

TYPE OF SERVICE:

- A. Single Phase, 120/240 volts, or
- B. Three Phase, 240/480 volts, or
- C. Three Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$5.00	(I)
Energy charge per KWH	.04655	

Minimum Charges:

The minimum monthly charge under the above rate shall be \$5.00. (I)
 For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA fraction thereof required.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

Public Service Commission
 MAY 29 1981
 by S. Ackmond
 APR 15 20 1981

DATE OF ISSUE May 04, 1981

DATE EFFECTIVE April 20, 1981

ISSUED BY Gene Wilson
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8021 dated 4-20-81

C-1-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME*

RATE
PER UNIT

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars (\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) will be added to the bill.

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DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice separate from the original bill and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of local, state, and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

CHECKED
 Public Service Commission
 DEC 14 1981
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE November 2, 1981

DATE EFFECTIVE December 1, 1981

ISSUED BY Eric Ucles
 Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. Case No. _____ dated _____

C 11/22

P.S.C. NO. _____

4th SHEET NO. 2

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME*

RATE
PER UNIT

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of \$10.00, in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to the restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) will be added to the bill.

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice separate from the original bill and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

SPECIAL RULES:

A. The rated capacity of a single-phase motor shall not be in excess

CHECKED
Public Service Commission
MAY 29 1981
by B. Richmond

DATE OF ISSUE May 04, 1981

DATE EFFECTIVE April 20, 1981

ISSUED BY *Gene Sless*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8021 dated 4-20-81

C-1-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

_____ SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME*	RATE PER UNIT
<p><u>SPECIAL RULES:</u></p> <ul style="list-style-type: none"> A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp). B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase. C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service. D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule. <p><u>BUDGET BILLING:</u></p> <p>Members have an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.</p> <div data-bbox="853 1606 1239 1843" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center;">CHECKED Public Service Commission</p> <p style="text-align: center;">DEC 14 1981</p> <p style="text-align: center;">by <u>B. Richmond</u> RATES AND TARIFFS</p> </div>	<p>T</p>

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981

ISSUED BY *Gene Willey* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. _____ dated _____

C-7-81

P.S.C. NO. _____

411 SHEET NO. 3

TRIG SANDY RURAL ELECTRIC COOPERATIVE CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A1 - FARM AND HOME	RATE PER UNIT
<p>of ten horsepower (10 hp).</p> <p>B. Motors having a rated capacity in excess of ten horsepower (10hp) must be three phase.</p> <p>C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be serviced under an appropriate schedule for larger power service.</p> <p>D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule.</p> <p><u>BUDGET BILLING:</u> Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.</p>	

CHECKED
 Public Service Commission
 MAY 29 1981
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE May 04, 1981 DATE EFFECTIVE April 20, 1981

ISSUED BY *Gene Seels* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8021 dated April 20, 1981

C-1-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

_____ SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER	RATE PER UNIT
<p><u>APPLICABLE:</u> Entire territory served.</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to Coal Mines, Oil Wells and/or other temporary loads which are excluded from Schedule A-1.</p> <p><u>TYPE OF SERVICE:</u> Single-phase and Three-phase, 120-208-240 volts</p> <p><u>RATES:</u> Customer charge per delivery point \$10.00 Energy charge per KWH .04882</p> <p><u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge under the above rate shall be ten dollars (\$10.00) where 5 KVA or less of transformer capacity is required. For customers requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of seventy five cents (.75) for each additional KVA or fraction thereof required.</p> <p><u>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:</u> Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.</p>	<p style="text-align: center;">CHECKED Public Service Commission DEC 14 1981 by <u>B. Ackmond</u> RATES AND TARIFFS</p>

DATE OF ISSUE November 2, 1981

DATE EFFECTIVE December 1, 1981

ISSUED BY Bruce Lewis
 Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

C. N. 82

P.S.C. NO. _____

SHEET NO. 4

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A2 - COMMERCIAL AND SMALL POWER

RATE
PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to Coal Mines, Oil Wells and/or other temporary loads which are excluded from Schedule A1.

TYPE OF SERVICE:

Single-phase and Three-phase, 120-208-240 volts

RATES:

Customer charge per delivery point	\$10.00	(I)
Energy charge per KWH	.04882	

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$10.00 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. (I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Consumers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which there shall be no minimum monthly charge.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

RECEIVED
Public Service Commission
MAY 29 1981
By *S. Redmond*

DATE OF ISSUE May 04, 1981

DATE EFFECTIVE April 20, 1981

ISSUED BY *Bruce Selzer*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8021 dated April 20, 1981

C-1-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

_____ SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE
PER UNIT

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of two-twelfths (2/12) of the estimated annual bill.

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars (\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) will be added to the bill.

I-T

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate existing illness or infirmity on the affected premises, in which case dis-

CHECKED
Public Service Commission
DEC 14 1981
by S. Admonal
RATES AND TARIFFS

DATE OF ISSUE November 2, 1981

DATE EFFECTIVE December 1, 1981

ISSUED BY Bill Scheels
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. _____ dated _____

C.P. 10

E.R.C. NO. _____

426 SHEET NO. 5

WINDY SANDY RURAL ELECTRIC COOPERATIVE CORP.

Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A2 - COMMERCIAL AND SMALL POWER

RATE PER UNIT

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$1.25 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The consumers shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of 2/12 of the estimated annual bill.

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) will be added to the bill.

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

MAY 20 1981
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE May 04, 1981 DATE EFFECTIVE 4-20-81

ISSUED BY *Gene Wells* TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8021 dated 4-20-81

C-1-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

_____ SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE
PER UNIT

continuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of local, state, and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

CHECKED
Public Service Commission
DEC 14 1981
by B. Beckman
RATES AND TARIFFS

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981

ISSUED BY *Eric Weiss* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky in
Case No. _____ dated _____

C 11/20/81

E.R.C. NO. _____

4 of 6 SHEET NO. 6

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.
Name of Issuing Corporation

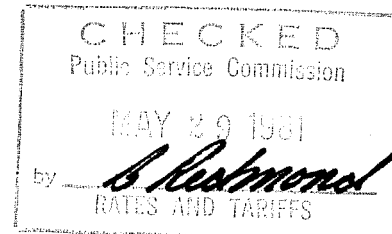
CLASSIFICATION OF SERVICE

SCHEDULE A2 - COMMERCIAL AND SMALL POWER*

RATE
PER UNIT

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10hp).
- B. Motors having a rated capacity in excess of ten horsepower (10hp) must be three-phase.
- C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.



DATE OF ISSUE May 04, 1981 DATE EFFECTIVE 4/20/81

ISSUED BY *Gene Wells* TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 8021 dated 4/20/81

C-1-81

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE*	RATE PER UNIT						
<p><u>APPLICABLE:</u> Entire territory served.</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to customers located on or near Seller's three-phase lines for all types of usage not to exceed 750 KW, subject to the established rules and regulations of Seller.</p> <p><u>RATES:</u></p> <table border="0"> <tr> <td>Customer charge per delivery point</td> <td>\$50.00</td> </tr> <tr> <td>Energy charge per KWH</td> <td>.03727</td> </tr> <tr> <td>Demand charge per KW</td> <td>3.70</td> </tr> </table> <p><u>DETERMINATION OF BILLING DEMAND:</u> The bill demand shall be the maximum kilowatt demand established by the customer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The customer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted or customers with 50 KW or more of measured demand to correct for average power factor lower than ninety percent (90%), and may be so adjusted or other customers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each one percent (1%) by which the average power factor is below ninety percent (90%) lagging.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.</p>	Customer charge per delivery point	\$50.00	Energy charge per KWH	.03727	Demand charge per KW	3.70	<p>Public Service Commission DEC 14 1981 by <i>[Signature]</i></p>
Customer charge per delivery point	\$50.00						
Energy charge per KWH	.03727						
Demand charge per KW	3.70						

TE OF ISSUE November 2, 1981

DATE EFFECTIVE December 1, 1981

ISSUED BY *[Signature]*
 Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. 92
 Case No. _____ dated _____

[Handwritten initials]

E.R.C. NO. _____

4th SHEET NO. 7

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LP- LARGE POWER SERVICE*

RATE
PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to consumers located on or near Seller's three-phase lines for all types of usage not to exceed 750 KW, subject to the established rules and regulations of Seller.

RATES:

Customer charge per delivery point	\$50.00	(I)
Energy charge per KWH	.03727	
Demand charge per KW	3.70	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted or consumers with 50 KW or more of measured demand to correct for average power factor lower than 90%, and may be so adjusted or other consumers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

RECEIVED
MAY 20 1981
BY B. Redmond
4/20/81

DATE OF ISSUE May 04, 1981

DATE EFFECTIVE 4/20/81

ISSUED BY [Signature]
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8021 dated 4/20/81

C-1-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LP -- LARGE POWER SERVICE*

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (.75) per KVA of installed transformer capacity.
- (3) A charge of twenty-five dollars (\$25.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 cycles, at Seller's standard voltages.

CONDITIONS OF SERVICE:

- 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
- 3. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
- 4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity a discount of ten percent (10%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

CHECKED
Public Service Commission
DEC 14 1981
by *B. Redmond*

RATES AND TARIFFS

DATE OF ISSUE November 2, 1981

DATE EFFECTIVE December 1, 1981

ISSUED BY *Bruce Slocum*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of N.Y. 1:
Case No. _____ dated _____

1-81
C

E.R.C. NO. _____

4th SHEET NO. 8

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING E.R.C. NO. _____

Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE*

RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

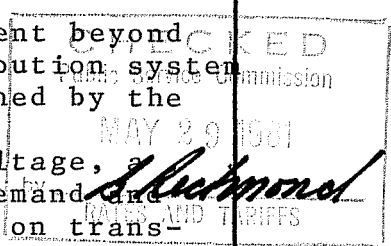
Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 cycles, at Seller's standard voltages.

CONDITIONS OF SERVICE:

- 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
- 3. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- 4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity a discount of 10% shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.



DATE OF ISSUE May 04, 1981 DATE EFFECTIVE 4/20/81

ISSUED BY *Paul Selby* TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8021 dated 4/20/81

C-1-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

_____ SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE*	RATE PER UNIT
<p><u>DELAYED PAYMENT CHARGE:</u> In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars (\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) will be added to the bill.</p> <p><u>DISCONTINUANCE OF SERVICE:</u> The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of local, state, and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.</p>	<p>I-T</p>

CHECKED
 Public Service Commission
 DEC 14 1981
 by B. Ackmond
 RATES AND TARIFFS

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981

ISSUED BY *Paul Selva* TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky 82
 Case No. _____ dated _____

C

E.R.C. NO. _____

4th SHEET NO. 9

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING E.R.C. NO. _____

Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE*

RATE PER UNIT

TERMS OF PAYMENT:

The above rates are net, the gross rates being 10% higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of such state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

CHECKED
Public Service Commission
MAY 29 1981
by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE May 04, 1981

DATE EFFECTIVE 4/20/81

ISSUED BY *Gene Welch*

TITLE Manager

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in

Case No. 8021 dated 4/20/81

C-1-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE*

RATE
PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose kilowatt demand shall exceed 750 KW for lighting and/or heating and/or power.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

RATE - MAXIMUM DEMAND CHARGE:

Customer charge per delivery point	\$75.00
Energy charge per KWH	.03253
Demand charge per KW	3.70

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below:

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than eighty-five percent (85%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by eighty-five (85%) and divided by the percent power factor.

CHECKED
Public Service Commission
DEC 14 1981
by [Signature]
RATES AND TARIFFS

DATE OF ISSUE November 2, 1981

DATE EFFECTIVE December 1, 1981

ISSUED BY [Signature]
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. 1
Case No. _____ dated _____

E.R.C. NO. _____

4th SHEET NO. 10

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE*

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 750 KW for lighting and/or heating and/or power.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

RATE - MAXIMUM DEMAND CHARGE:

Customer charge per delivery point	\$75.00	(I)
Energy charge per KWH	.03253	
Demand charge per KW	3.70	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

CHECKED
 Public Utilities Commission
 MAY 29 1981
 by *B. Robinson*
 RATES AND TARIFFS

DATE OF ISSUE May 04, 1981 DATE EFFECTIVE 4-20-81

ISSUED BY *Gene Wilson* TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8021 dated 4-20-81

CV-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE*

RATE
PER UNIT

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (.75) per KVA per month of contract capacity.

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Demand and Energy charges.

The seller shall have the option of metering at secondary voltage.

DEC 14 1981
 by B. Williams
 RATES AND TARIFFS

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981

ISSUED BY B. Williams TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

E.R.C. NO. _____

45 SHEET NO. 11

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE *

RATE
PER UNIT

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the Consumer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of 5% shall apply to the Demand and Energy charges.

The seller shall have the option of metering at secondary voltage.

CHECKED
 Public Service Commission
 MAY 29 1981
 by B. Beckman
 RATES AND TARIFFS

DATE OF ISSUE May 04, 1981

DATE EFFECTIVE 4-20-81

ISSUED BY [Signature]

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 8021 dated 4-20-81

C-1-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

_____ SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

RATE
PER UNIT

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars (\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) will be added to the bill.

I-T

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer after proper notice for failure to comply with its rules and regulations, or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of local, state, and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

CHECKED
Public Service Commission

DEC 14 1981

by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981

ISSUED BY Bruce Selman TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. _____ dated _____

Handwritten initials and marks

E.R.C. NO. _____

4th SHEET NO. 12

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

RATE
PER UNIT

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules regulations, or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

CHECKED
Public Service Commission
MAY 29 1981
by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE May 04, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY [Signature]
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 8021 dated 4-20-81

21-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE

RATE
PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts; mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

- | | | |
|-----|--------------|-------------------|
| (a) | 175 Watt @ | \$ 4.46 Per Month |
| (b) | 400 Watt @ | 6.75 Per Month |
| (c) | 500 Watt @ | 8.27 Per Month |
| (d) | 1,500 Watt @ | 17.54 Per Month |

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars (\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen days from the date of the bill, ten percent (10%) will be added to the bill.

I-T

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance

CHECKED
 Public Service Commission
 DEC 14 1981
[Signature]
 RATES AND TARIFFS

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981

ISSUED BY *[Signature]* TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

[Handwritten initials]
C

E.R.C. NO. _____

424 SHEET NO. 13

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE YL-1- YARD SECURITY LIGHT SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts; mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

(a)	175 Watt @	\$4.46 Per Month	(I)
(b)	400 Watt @	6.75 Per Month	
(c)	500 Watt @	8.27 Per Month	
(d)	1,500 Watt @	17.54 Per Month	

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential

CHECKED
MAY 29 1981
by *Stedmond*
RATES AND TARIFFS

DATE OF ISSUE May 04, 1981

DATE EFFECTIVE

ISSUED BY *Gene Miller*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8021 dated 4-20-81

C1-82

Form for filing Rate Schedules

For Community, Town or City

P.S.C. NO. _____

SHEET NO. _____

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE*

RATE
PER UNIT

is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of local, state, and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except by special agreement.

CHECKED
 Public Service Commission

 DEC 14 1981
 by *B. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE November 2, 1981

DATE EFFECTIVE December 1, 1981

ISSUED BY *Paul Selman*
 Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

Handwritten initials and mark

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING E.R.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

YL-1 - YARD SECURITY LIGHT SERVICE *

RATE PER UNIT

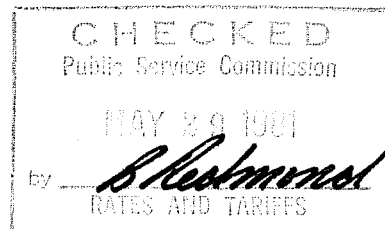
customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except by special agreement.



DATE OF ISSUE May 04, 1981

DATE EFFECTIVE 4/20/81

ISSUED BY *Qui Selley*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8021 dated 4/20/81

C1-82

E.R.C. NO. A5

Original SHEET NO. 1

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

Original SHEET NO. 1

RULES AND REGULATIONS

A. GENERAL

1. SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office or Cooperative personnel.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval of Big Sandy RECC's Board of Directors and the Energy Regulatory Commission. Such changes when effective shall have the same force as the present Rules and Regulations. The Consumers shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The consumers shall exercise proper care to protect the property of the Cooperative on its' premises; and in the event of loss or damage to the Cooperative's property arising from neglect of the consumer to care for same, the cost of necessary repairs or replacement shall be paid by the consumer.

4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such a supply should fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or by inability to secure right(s)-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

5. RELOCATION OF LINES

The Cooperative will cooperate with all political subdivisions in the construction, improvement or rehabilitation of public streets and highways. It is expected that these political subdivisions will give reasonable notice to permit the Cooperative to relocate its lines to permit the necessary road construction. If the Cooperative's poles, anchors, and other appurtenances are located within the confines of the public right(s)-of-way, the Cooperative shall make the necessary relocation at its own expense. If the Cooperative's poles, anchors or other appurtenances are located on private property, the political subdivision then shall agree to reimburse the Cooperative. Upon request

NOV 19 1979

DATE OF ISSUE November 2 1979
Month Day Year

by [Signature]
DATE EFFECTIVE December 1 1979
Month Day Year

ISSUED BY [Signature]
Name of Officer

Manager P.O. Box 671 Paintsville, KY
Title Address

E.R.C. NO. AS

Original SHEET NO. 2

CANCELLING E.R.C. NO. 3

Original SHEET NO. 2

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
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RULES AND REGULATIONS

by consumer-property owner, where facilities are to be relocated, relocation will be considered provided adequate right-of-way can be obtained for the relocation requested. The consumer-owner will be required to pay the cost of materials necessary to make the requested changes unless one or more of the following conditions are met:

- (a) The relocation is made for the convenience of the Cooperative.
- (b) The relocation will result in a substantial improvement in the Cooperative's facilities or their location.
- (c) That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.
- (d) Per consumer-owner request when right-of-way is provided. In such instance consumer-owner will be required to pay for making requested changes.

6. SERVICES PERFORMED FOR CONSUMERS

The Cooperative's personnel shall not while on duty make repairs or perform service to the consumer's equipment or property except in cases of emergency or to protect the public or consumer's person or property. When such emergency services are performed, the consumer shall be charged for such service(s) at the rate of time and material(s) used.

7. APPLICATION FOR SERVICE

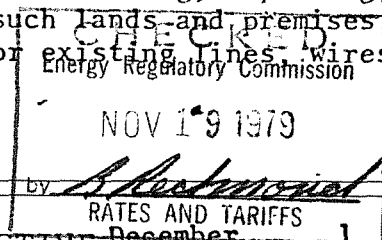
Each prospective consumer desiring electric service will be required to sign the Cooperative's "Application for Membership and for Electric Service", also, sign a contract when applicable, before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right(s)-of-way permits.

8. MEMBERSHIP FEE

Each prospective consumer shall pay the membership fee of twenty dollars (\$20.00) before or at the time service is supplied. A service connection fee of twenty dollars (\$20.00) shall be charged for each additional service connection. The membership fee will be refunded, if all bills are paid, or applied against any unpaid bills of the consumer at the time service is disconnected, which will automatically terminate the membership. The membership is jointly owned by husband and wife and is not transferable.

9. RIGHT OF ACCESS

Each consumer shall give and grant right of access to the Cooperative without paid compensation to his, hers, or its lands and premises for the purpose of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving enlarging, extending and maintaining on, over, or under such lands and premises, or removing therefrom its electric distribution system new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.



DATE OF ISSUE November 2 1979 DATE EFFECTIVE December 1 1979
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 ISSUED BY Gene Ullers Manager P.O. Box 671 Paintsville, KY
 Name of Officer Title Address

E.R.C. NO. 45

Original SHEET NO. 3

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

Original SHEET NO. 3

RULES AND REGULATIONS

10. CONSUMERS DESIRING SERVICE OR DISCONTINUANCE OF SERVICE

Any consumer desiring service, discontinuance of service, or changed from one location to another, shall give the Cooperative three (3) days' notice in person or in writing provided such notice does not violate contractual obligations.

11. RECONNECTION CHARGES

The Cooperative will make no charge for connecting service to the consumer's premises for the initial installation of service. There shall be a fee of ten dollars (\$10.00) for each service connection thereafter occurring more frequently than once each twelve-month period for the consumer.

12. RESALE OF POWER BY CONSUMERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the consumer shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors.

13. TEMPORARY SERVICE

Facilities that are temporary in nature such as for construction contractors, sawmills, oil wells, carnivals, etc. will be provided to consumers desiring such facilities, provided they pay an advance fee equal to the reasonable cost of providing and removing such facilities.

14. DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

- (a) All extensions of up to 150 feet from the nearest facility shall be made without charge.
- (b) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the consumer shall pay the Cooperative a "consumer advance for construction" of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all consumers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
- (c) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00).
- (d) This advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued.
- (e) If the service is discontinued for a period of sixty days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

NOV 19 1979
S. Redmond
 RATES AND TARIFFS
 Energy Regulatory Commission

DATE OF ISSUE November 2 1979 DATE EFFECTIVE December 1 1979
 Month Day Year Month Day Year

ISSUED BY *Gene Welch* Manager P.O. Box 671 Paintsville, KY
 Name of Officer Title Address

E.R.C. NO. AS

Original SHEET NO. 4

CANCELLING E.R.C. NO. 3

Original SHEET NO. 4

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
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- (f) No refunds shall be made to any consumer who did not make the advance originally.
- (g) Extensions made under (c) and (d) above shall be made on an "Estimated Average Cost" per foot of line. This cost may be reviewed and updated at six month intervals.
- (h) Non electric heated mobile homes shall be required to pay a deposit of thirty-five dollars (\$35.00). After twelve months this deposit shall be refunded at an interest rate of six percent (6%) per annum.
- (i) All electric mobile homes shall be required to pay a deposit of fifty dollars (\$50.00). After twelve months this deposit shall be refunded at an interest rate of six percent (6%) per annum.

For extensions beyond 1,000 feet from the nearest facility, the extension policies are the same as normal distribution line extensions.

15. DISTRIBUTION LINE EXTENSION

(1) Normal Extensions. An extension of 1,000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a prospective consumer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the point of attachment from the distribution line at the last pole shall not be included in the foregoing measurements.

(2) Other Extensions. (a) When an extension of the Cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per consumer, the Cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per consumer to be deposited with the Cooperative by the applicant or applicants based on the average estimated cost per foot of the total extension. (b) Each consumer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the consumer or consumers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional consumer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. In no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made. (c) An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years the Cooperative shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional consumer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.

(d) Nothing contained herein shall be constructed as to prohibit the Cooperative from making extensions under different arrangements provided such arrangements have been approved by the Commission. (e) Nothing herein shall be constructed as to prohibit

Energy Regulatory Commission

NOV 19 1979
Richardson
RATES AND TARIFFS

DATE OF ISSUE November 2 1979
Month Day Year

DATE, EFFECTIVE December 1 1979
Month Day Year

ISSUED BY *Gene Wilson*
Name of Officer

Manager
Title

P.O. Box 671 Paintsville, KY
Address

E.R.C. NO. 45

Original SHEET NO. 5

CANCELLING E.R.C. NO. 3

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IG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
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the Cooperative from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other consumers under similar conditions. (f) Upon complaint to and investigation by the Commission, the Cooperative may be required to construct extensions greater than 1,000 feet upon a finding by the Commission that such extension is reasonable.

16. DISCONTINUANCE AND REFUSAL OF SERVICE BY THE COOPERATIVE

The Cooperative may discontinue service under the following conditions:

- (a) Non payment of bills.
- (b) Fradulent or illegal use of service.

When the following conditions exist, the Cooperative may refuse service:

- (a) Non compliance with Cooperative's rules and regulations.
- (b) When dangerous conditions are found to exist.
- (c) When an applicant or consumer refused to provide reasonable access to premises.
- (d) When an applicant or consumer is indebted to the Cooperative for services furnished, until indebtedness is paid.
- (e) Non compliance with state, local, and other codes, rules and regulations that are applicable to providing service.

If an application is received by a person residing with a delinquent consumer at the premises where power was supplied to the delinquent consumer, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent consumer with the intent to defraud or make misrepresentation to the Co-op. If the application is accepted before the facts are established, the membership of the agent applicant will be cancelled and the deposit, if any, applied to the delinquent consumer's account.

17. RECONNECTIONS

For all cases of refusal or discontinuance of service as herein defined where the cause for refusal or discontinuance has been corrected and all rules and regulations of the Cooperative and the Energy Regulatory Commission has been complied with, the Cooperative shall promptly render service to the consumer or applicant. When advance notice is required, such notice may be given by the Cooperative by mailing by United States mail, postage prepaid, to the last known address of the applicant or consumer.

18. TEMPORARY DISCONNECTION

Members requesting their service disconnected for reasons such as vacation, repairs to homes, etc., will not be charged for disconnecting the service. However, a service charge of \$10.00 will be made for reconnecting the service.

CHECKED
Energy Regulatory Commission
NOV 19 1979
by <i>B. Beckman</i>
RATES AND TARIFFS

DATE OF ISSUE	November	2	1979	DATE EFFECTIVE	December	1	1979
	Month	Day	Year		Month	Day	Year

ISSUED BY	<i>Gene Wilcox</i>	Manager	P.O. Box 671	Paintsville, KY
	Name of Officer	Title	Address	

E.R.C. NO. 45

Original SHEET NO. 6

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

Original SHEET NO. 6

RULES AND REGULATIONS

19. METER TESTS

The Cooperative will at its own expense make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Energy Regulatory Commission. The Cooperative will make additional tests of the meters at the request of the consumer, provided a fee of ten dollars (\$10.00) is paid in advance. In case the test made at the consumer's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the consumer's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the consumer's bill in accordance with the rules and regulations of the Energy Regulator Commission and the cost of testing will be borne by the Cooperative and the ten dollars (\$10.00) fee paid by the consumer will be refunded.

20. FAILURE OF METER TO REGISTER

In the event a consumer's meter should fail to register, the consumer shall be billed from the date of such failure at the average consumption of the consumer based on the twelve (12) month period immediately preceding the failure, or some other equitable basis.

21. CONSUMER EQUIPMENT

Point of Delivery - The point of delivery is the point as designated by the Cooperative on consumer's premises where current is to be delivered to building or premises; namely the point of attachment shall be the meter. A consumer requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the consumer.

22. CONSUMER'S WIRING STANDARDS

All wiring of consumer must conform to Distributor requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electric Code.

23. INSPECTIONS

The Cooperative shall have the right, but shall not be obligated to inspect any installation before electricity is introduced, or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the National Electric Code or other governing bodies, but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of the Cooperative's rules, or from accidents which may occur upon consumer's premises. Further, if it is required, it shall be the responsibility of the consumer to present to the Cooperative a certificate of inspection covering all State and Local ordinances in effect at the time before such connections are to be made.

Energy Regulatory Commission		
NOV 19 1979		
by <u>[Signature]</u>	DATE AND TARIFFS	
Month	Day	Year
December	19	1979

DATE OF ISSUE November 2, 1979
Month Day Year

DATE EFFECTIVE December 1, 1979
Month Day Year

ISSUED BY [Signature]
Name of Officer

Manager P.O. Box 671 Paintsville, KY
Title Address

E.R.C. NO. 45

Original SHEET NO. 7

CANCELLING E.R.C. NO. 3

Original SHEET NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
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24. BILLING

Consumers will receive statements for electric service on or about the 18th of each month for services rendered for the previous month. All bills are due on the first day of each month and no later than the 10th of each month. Failure to receive a bill will not release the consumer from payment obligation. Should the statement not be paid within twenty (20) days of the date of mailing, the member will receive a delinquent notice that if payment of bill is not received within ten (10) days, electric service is subject to discontinuance. All delinquent accounts shall be subject to a 5% penalty.

25. RETURNED CHECKS FOR INSUFFICIENT FUNDS

A service charge in the amount of five dollars (\$5.00) shall be charged for all bad checks returned by the bank due to insufficient funds.

26. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative's representative to call at the consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of \$10.00 will be applied to the consumer's account for the extra service rendered, due and payable at time such delinquent account is collected. If service is disconnected for non-payment, a charge of \$10.00 will be made for reconnecting service due and payable at time of such reconnection. If the consumer requests reconnection after regular working hours, the charge will be twenty-five dollars (\$25.00).

27. METER READING

Each consumer receiving service will read his meter the twentieth of each month and no later than the 10th of each month. In the event that the consumer fails to read the meter as outlined or fails to notify the Cooperative office for two successive months, the Cooperative will read same meter and bill the consumer ten dollars (\$10.00) for this service.

28. DEPOSITS

The Cooperative may require from any consumer or applicant for service a minimum cash deposit or guaranty to secure payment of bills of an amount not to exceed two-twelfths (2/12) of the estimated annual bill of such consumer or applicant. The required deposit is to accumulate interest at six percent (6%) per annum to be paid by the Cooperative.

29. ELECTRIC UNDERGROUND EXTENSIONS

A. Purpose of Policy

The purpose of this policy is to formulate Big Sandy R.E.C. ~~rates and terms~~ for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

CHECKED
Energy Regulatory Commission
NOV 19 1979
By B. Heston

DATE OF ISSUE November 2 1979 DATE EFFECTIVE December 1 1979
Month Day Year Month Day Year

ISSUED BY [Signature] Manager P.O. Box 671 Paintsville, KY
Name of Officer Title Address

E.R.C. NO. 45

Original SHEET NO. 8

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

Original SHEET NO. 8

RULES AND REGULATIONS

B. Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. The following words and terms, when used in this policy shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electrical distribution system.

Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple-occupancy buildings.

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

D. Rights of Way and Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.

2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction

Energy Regulatory Commission

NOV 19 1979

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ISSUED BY Eric Miller Manager P.O. Box 671 Paintsville, KY
Name of Officer Title Address

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Original SHEET NO. 9

CANCELLING E.R.C. NO. 3

Original SHEET NO. 9

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

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by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System Within New Subdivisions

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A., which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other ^{energy regulatory commission} ~~instruments~~ ^{which} increase cost of construction.

NOV 19 1979
B. Reckmond
 DATE EFFECTIVE
 RATES AND TARIFFS

DATE OF ISSUE	November 2	1979	December 1		1979
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ISSUED BY <u><i>Steve Wilson</i></u>	Manager	P.O. Box 671	Paintsville, K
Name of Officer	Title	Address	

E.R.C. NO. 45Original SHEET NO. 10BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing CorporationCANCELLING E.R.C. NO. 3Original SHEET NO. 10

RULES AND REGULATIONS

Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.

6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5, above, shall be refunded to the Applicant over a ten (10) year period as provided in Energy Regulatory Commission Rule Elec-1-X-3.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or consideration shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Kentucky Public Service Commission, National Electric Safety Code, Big Sandy R.E.C.C. Specifications, or other rules and regulations which may be applicable.
13. Service pedestals and method of installation shall be approved by Big Sandy R.E.C.C. prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other consumers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

CHECKED
Energy Regulatory Commission

NOV 19 1979

by *B. Beckman*
RATES AND TARIFFS

DATE OF ISSUE November 2 1979 DATE EFFECTIVE December 1 1979
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ISSUED BY *Gene Wilcox* Manager P.O. Box 671 Paintsville, KY
Name of Officer Title Address

E.R.C. NO. 45

Original SHEET NO. 11

CANCELLING E.R.C. NO. 3

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

RULES AND REGULATIONS

EXHIBIT A
AVERAGE UNDERGROUND COST DIFFERENTIAL

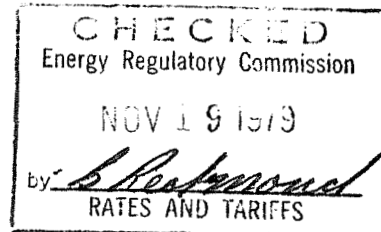
(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973)

Average Cost of Underground Per Foot \$3.81
Average Cost of Overhead Per Foot \$1.80
Average Cost Differential Per Foot \$2.01

This information based on two subdivisions with 77 lots and does not include cost difference of transformers.

ROCK CLAUSE

An additional ten dollars (\$10.00) per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which can not be removed using ordinary excavation equipment.



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ISSUED BY [Signature] Manager P.O. Box 671 Paintsville, KY
Name of Officer Title Address

E.R.C. NO. 45

Original SHEET NO. 12

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

Original SHEET NO. 12

RULES AND REGULATIONS

COLLECTION COST - BAD DEBTS
TEST MONTH - JANUARY, 1979

Total Individual Trips to Collect - 36

Total Hours for Collection 26 @ \$6.80 per hour \$176.80

Total Hours for Accounts Receivable Clerk
32 Collections 1/4 hour each or 8 @ \$6.16 \$ 49.28
4 Disconnects 3/4 hour each or 3 @ \$6.16 \$ 18.48

Total Hours for Cashier
36 Collections 1/4 hour each or 9 @ \$3.67 \$ 33.03

Total Clerical \$100.79

Total Direct Labor \$277.59

Payroll Taxes @ 7.10% \$ 19.71
Insurance, Pension & Hospitalization - 56 @ \$1.62 \$ 90.72
Uniforms 26 @ \$.15 \$ 3.90
Postage and Cost of Delinquent Notices- 36 @ \$.25 \$ 9.00

Subtotal \$400.92

648 Miles @ \$.24 \$155.52

36 Collections @ \$15.46 each \$556.44

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NOV 19 1979
by B. Beckman
RATES AND TARIFFS

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ISSUED BY Gene Welch Manager P.O. Box 671 Paintsville, KY
Name of Officer Title Address